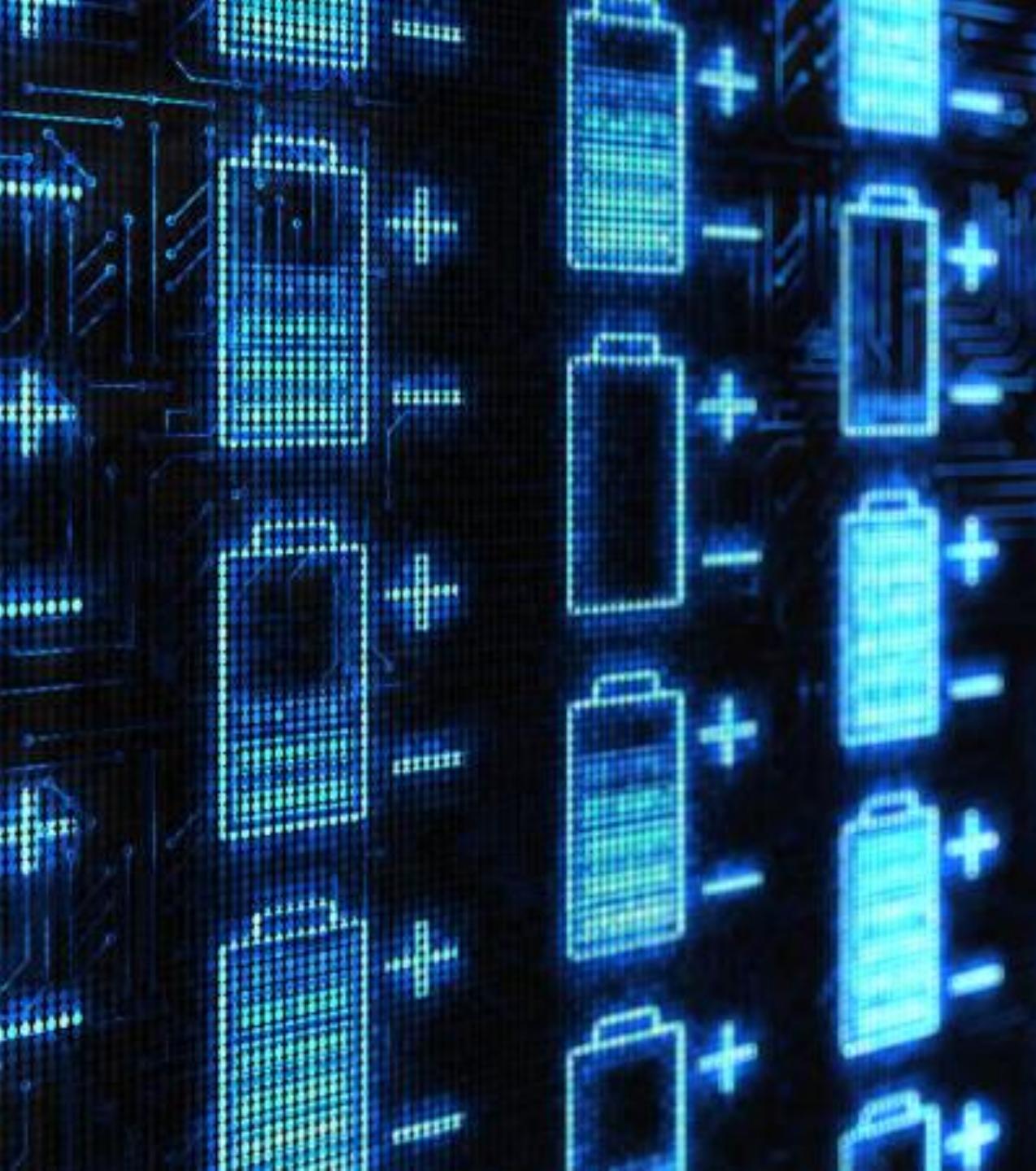




## Recyclage des batteries Li-ion – 1<sup>ère</sup> partie

Généralités sur les batteries Li-ion  
et grands principes de recyclage

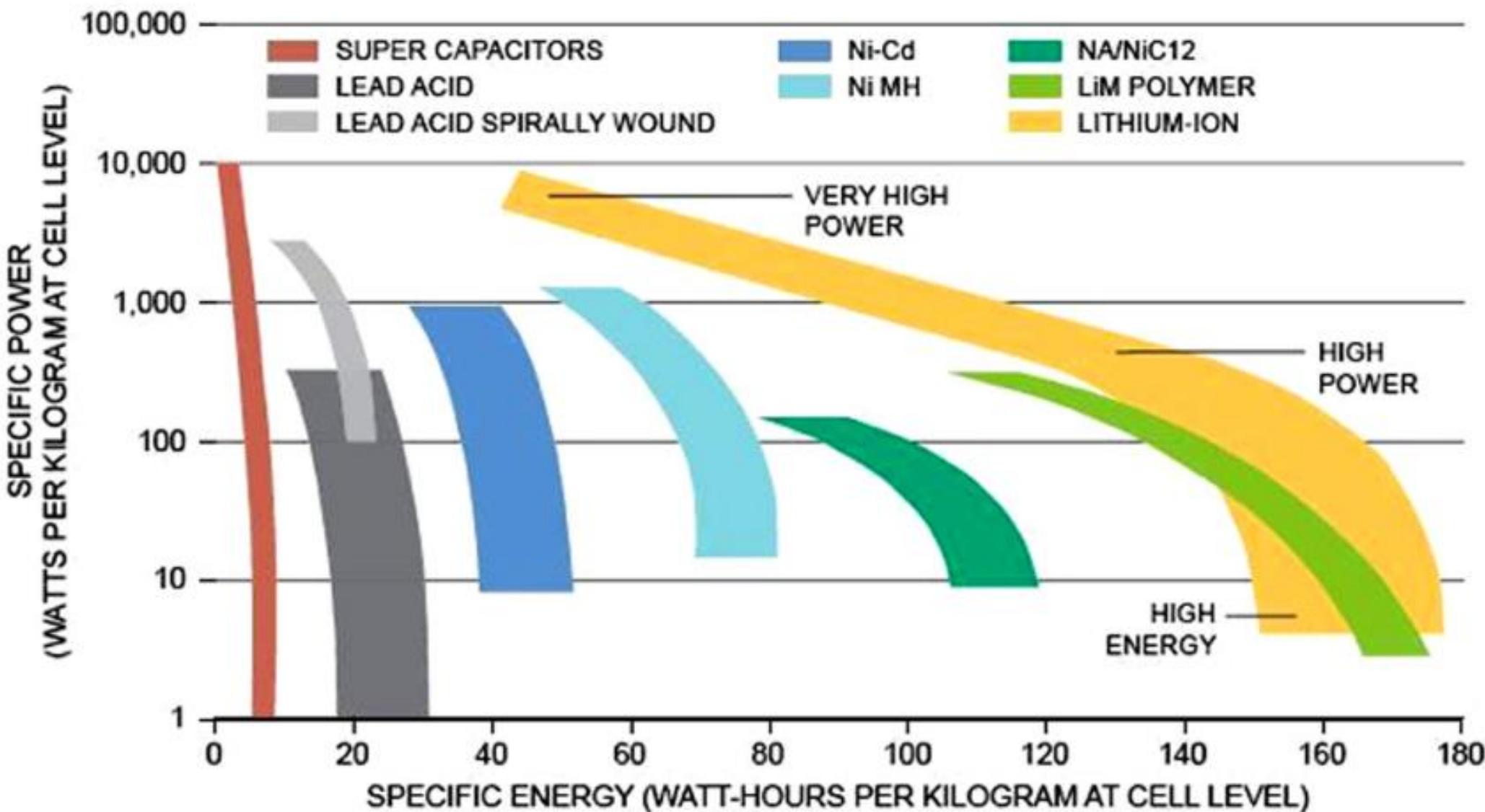
Clémence SIRET – Responsable Eco-  
conception Corporate - Saft



# 01.

## Généralités sur les batteries Li-ion

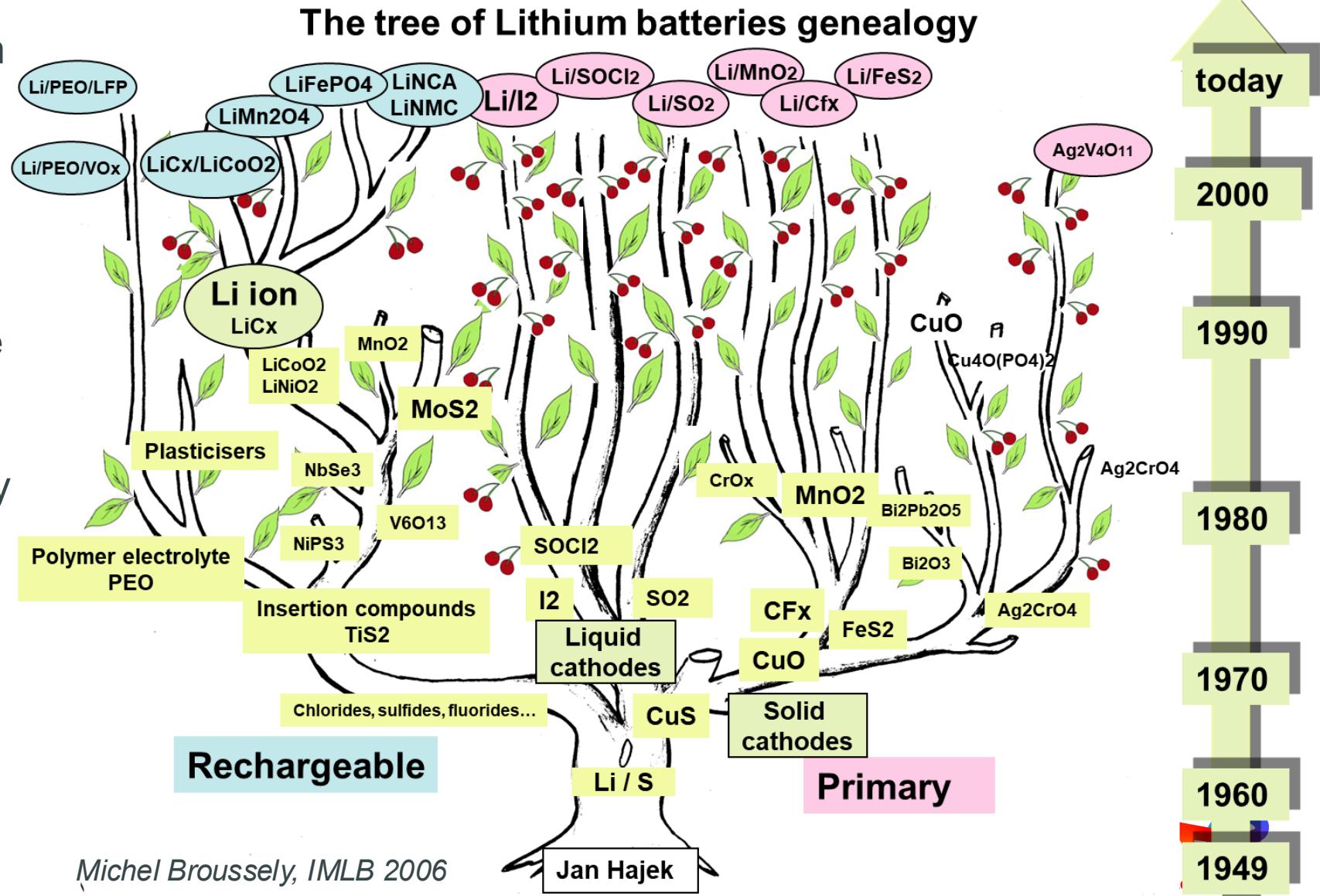
# Marché global des batteries rechargeables



# Un peu d'histoire: batteries au lithium

**saft**

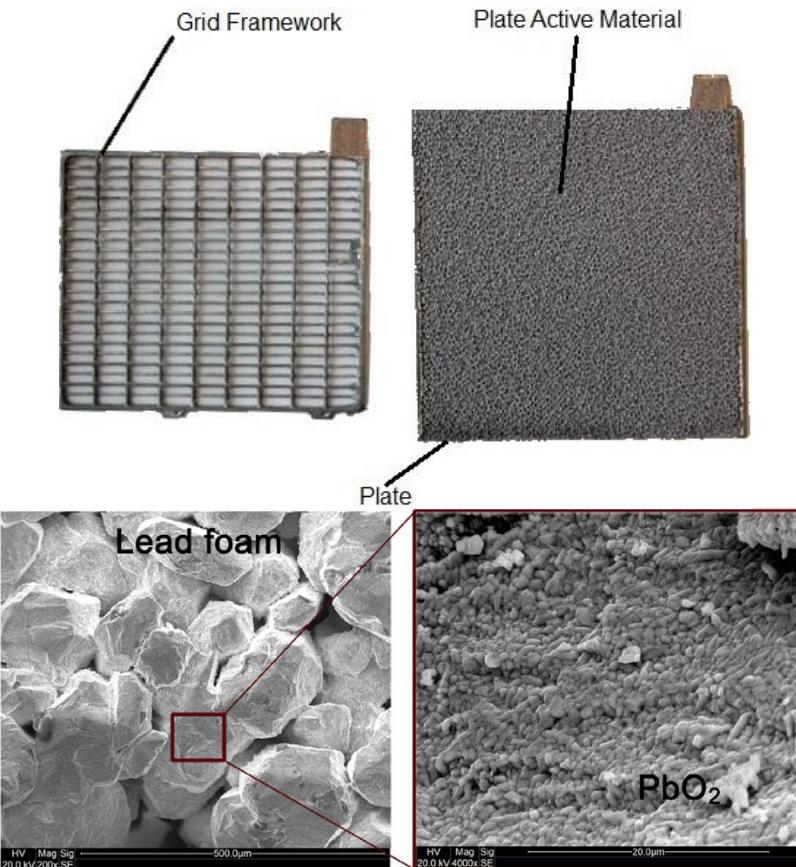
- 1949: Jan Hajek , first patent on “Electrolyte for Light Weight Electrode” with examples of lithium anode and sodium anode
- 1991 : Commercialization of the 1<sup>st</sup> Li-ion cell by SONY
- 2019 : Nobel prize in Chemistry for **J. Goodenough, S. Whittingham, A. Yoshino** for “the development of lithium-ion batteries”



## “Paste” technology

Pb/acid , Ni-Cd

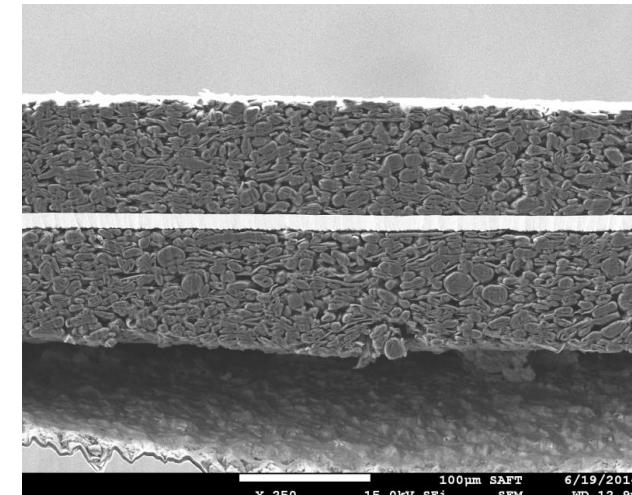
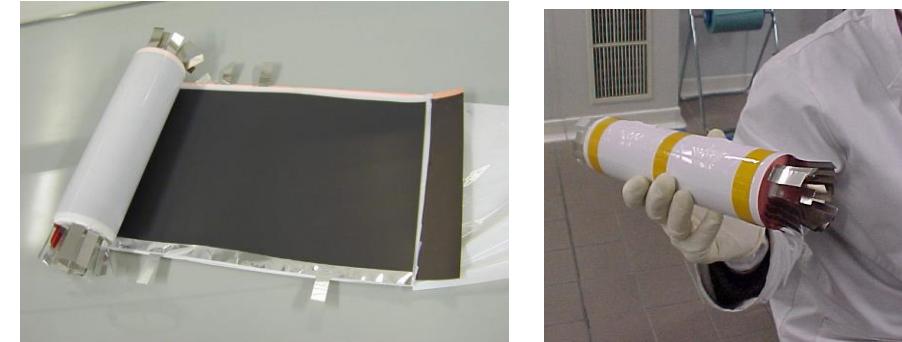
*small amount of solvent (water)*



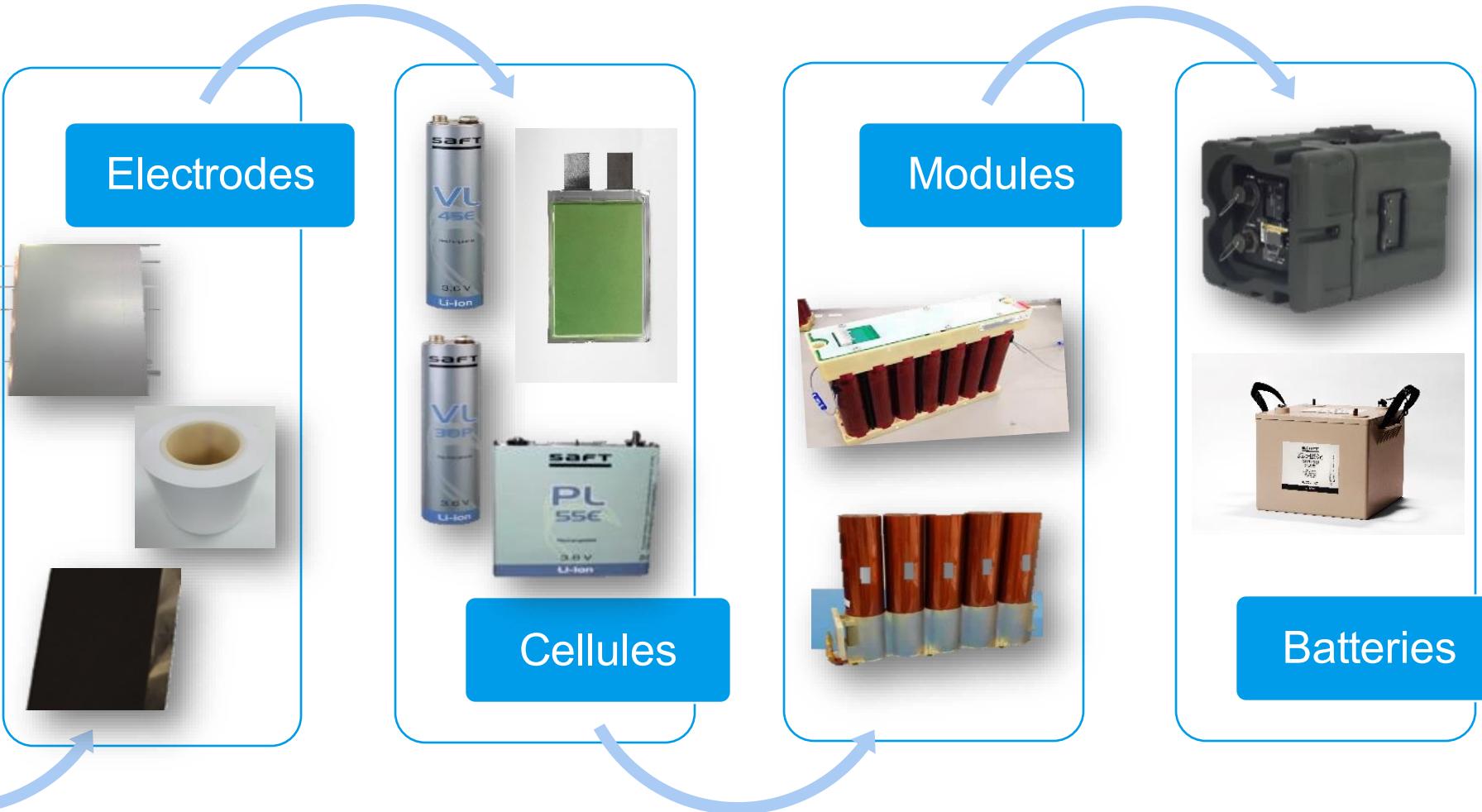
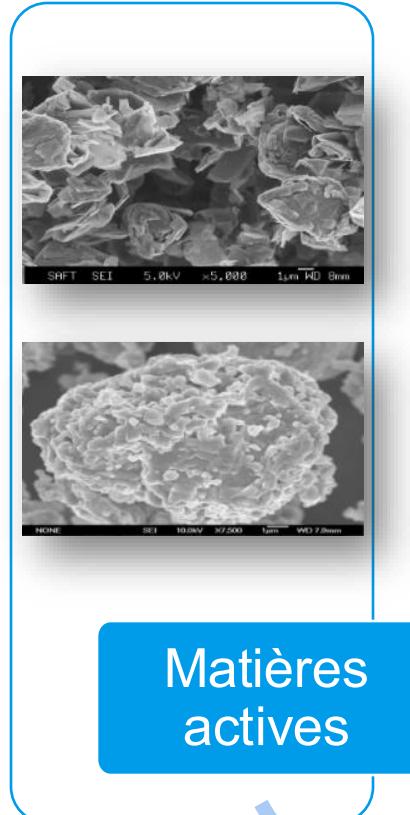
## “Paint /Ink“ technology

Li-ion

*around 50% of solvent (organic)*



# Des matières actives aux batteries



# Lithium-ion : Principe de fonctionnement



- **Formation :**

- Première charge électrique
- Création de la couche de passivation sur l'électrode négative

- **Principe de fonctionnement : 3.6-3.8V**

- Électrode négative :



Capacité théorique : 372 Ah/kg

- Électrode positive : exemple simplifié :  $LiCoO_2$



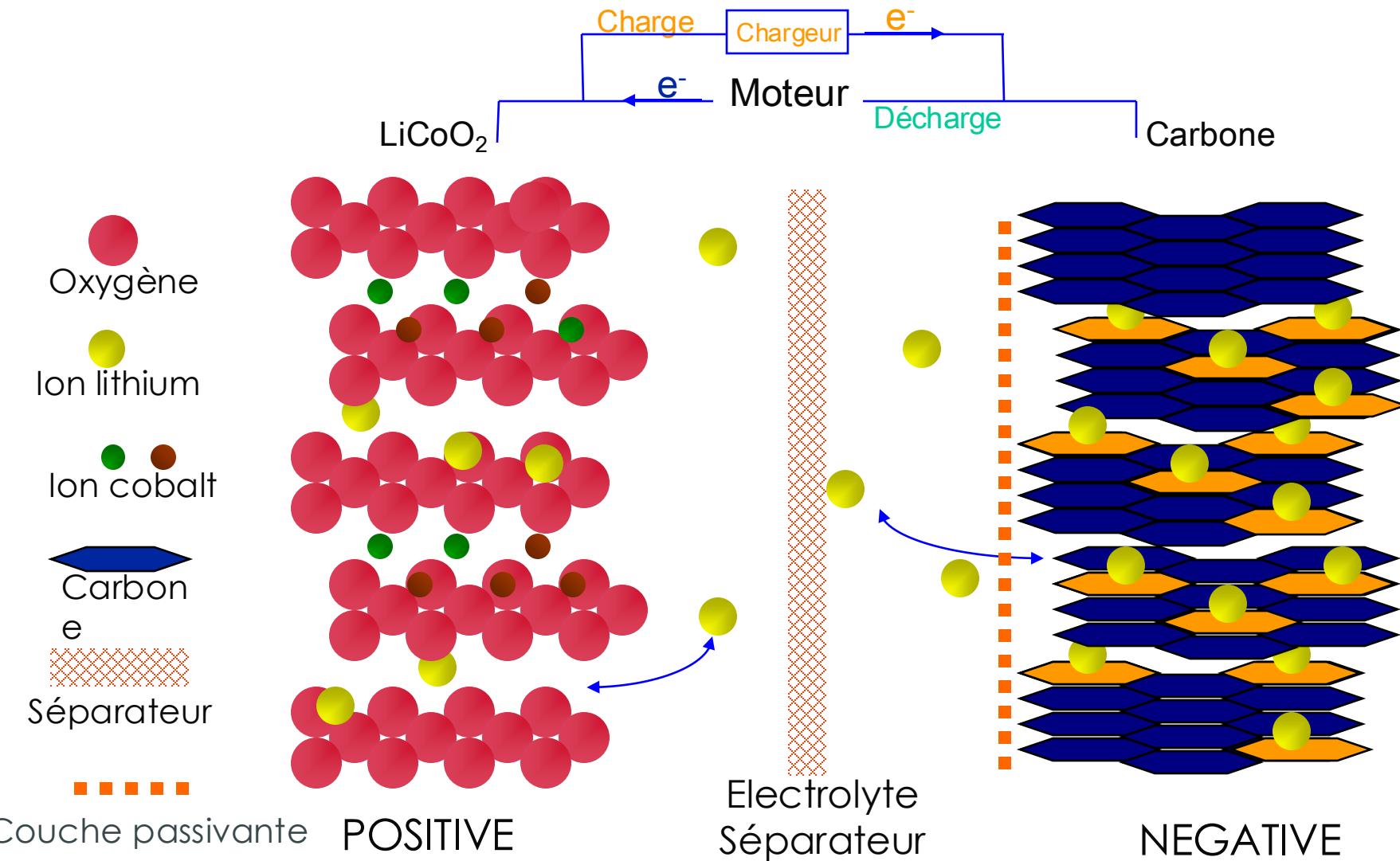
Capacité théorique : 274 Ah/kg

- Bilan théorique :



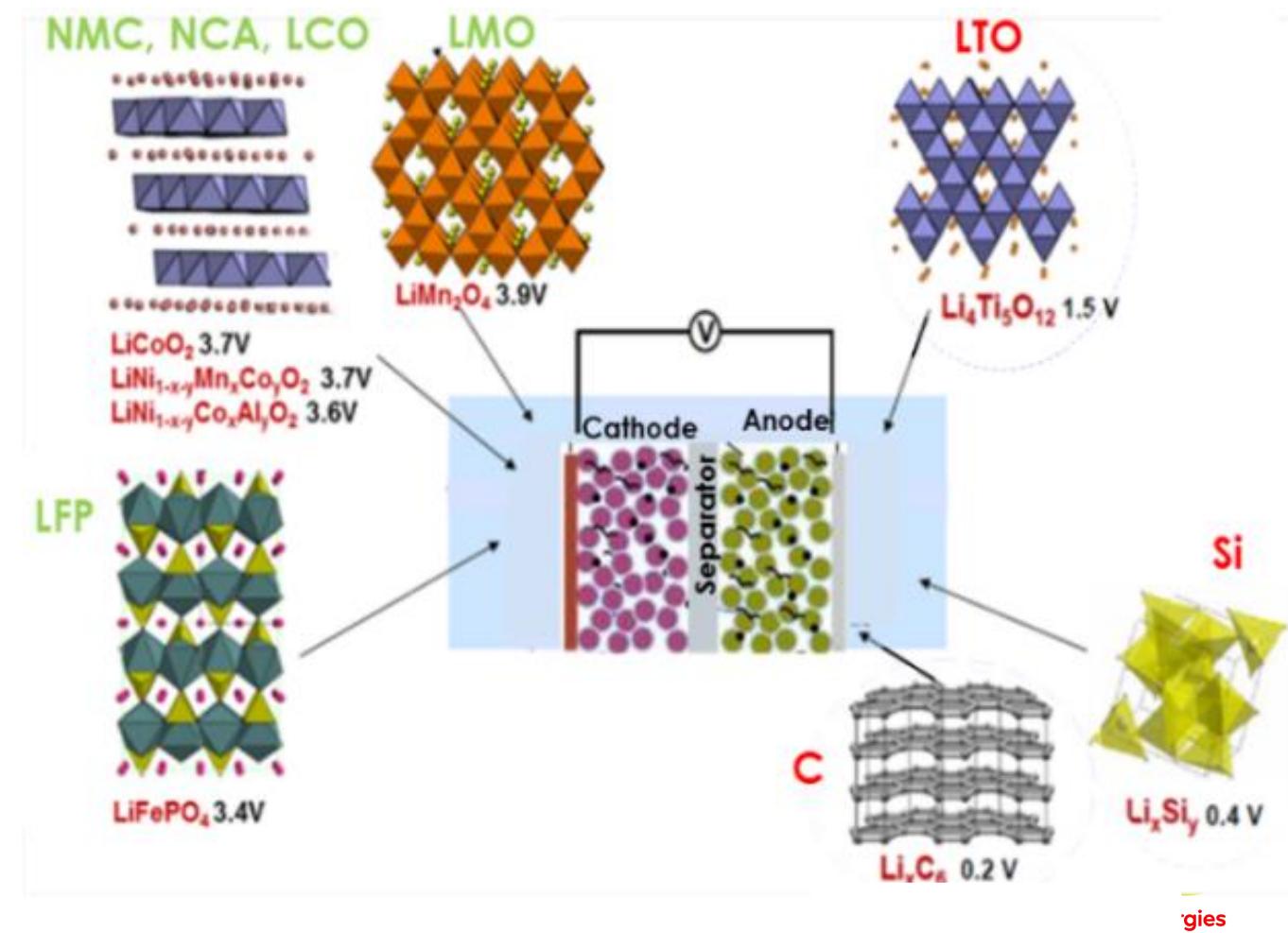
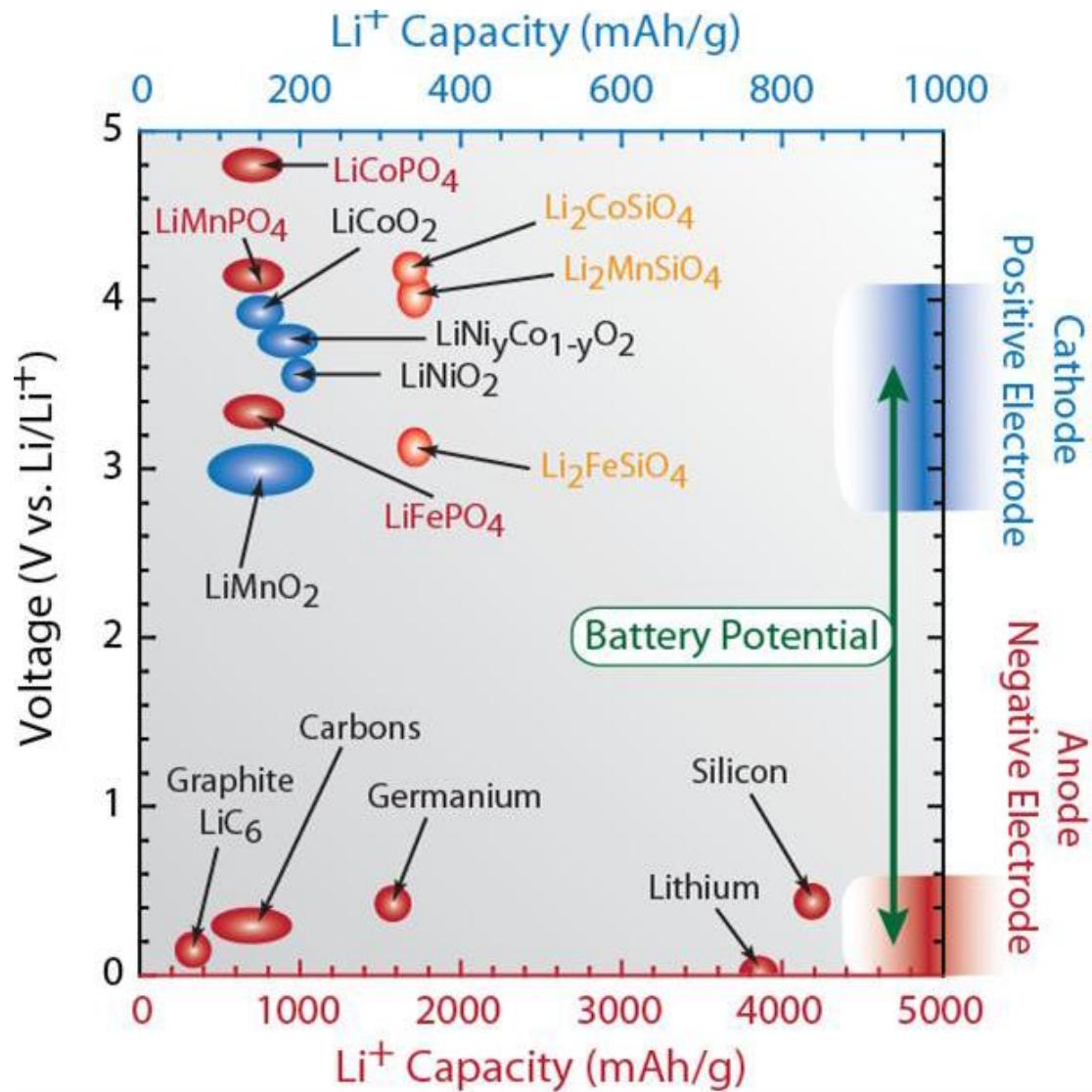
# Lithium-ion : Cyclage

saFT



# Nombreux matériaux d'électrodes évalués depuis plus de 30 ans, en constante évolution

**saFT**



# Lithium-ion : des batteries portables dans les années 1990 **saft** & 2000 à une multitude d'applications industrielles aujourd'hui

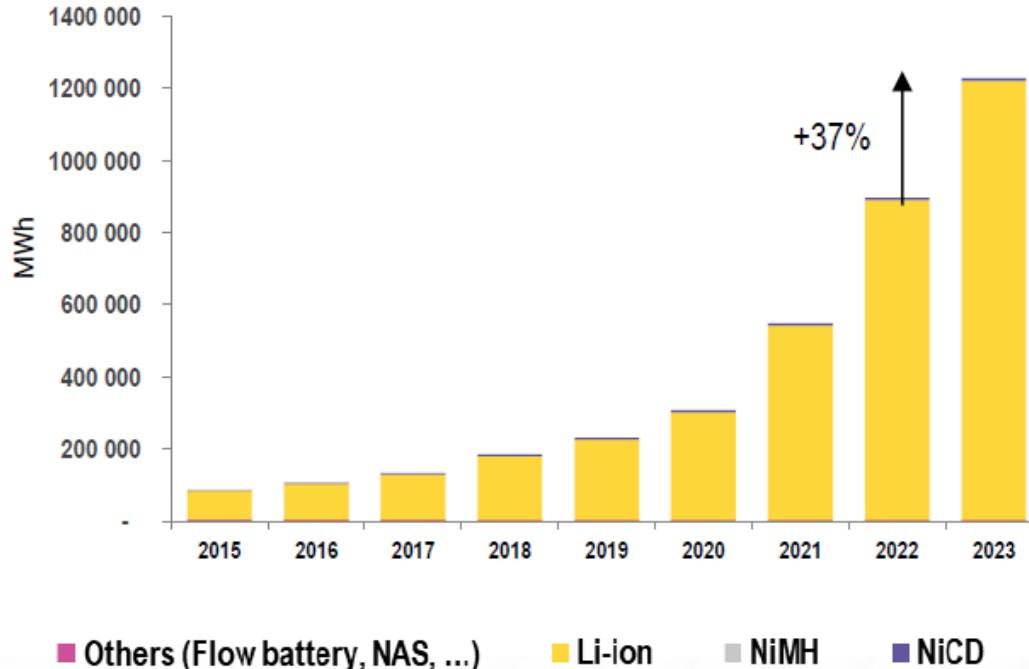


# Marché mondial des batteries (en MWh)

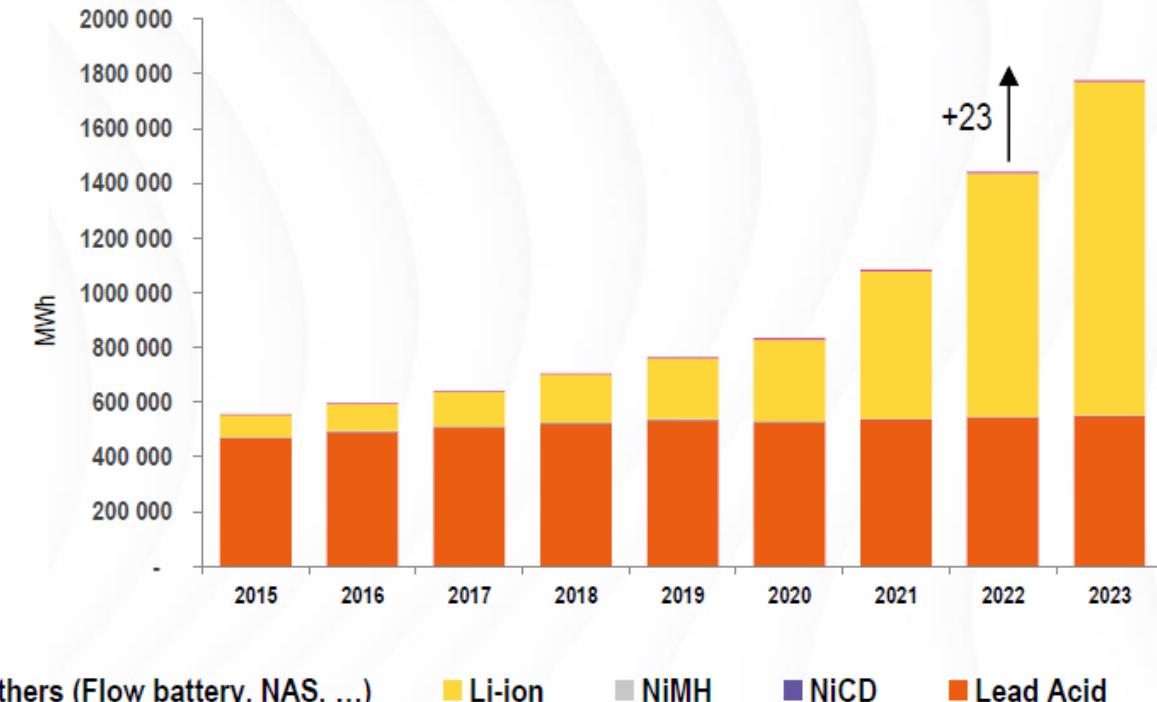


Within the global battery market, the Lithium-Ion battery segment represents the highest growth & the major investment part, while Lead Acid batteries still represents >30% of the market

Worldwide battery market by Chemistry, 2015-2023, MWh



Worldwide battery market by Chemistry, 2015-2023, MWh

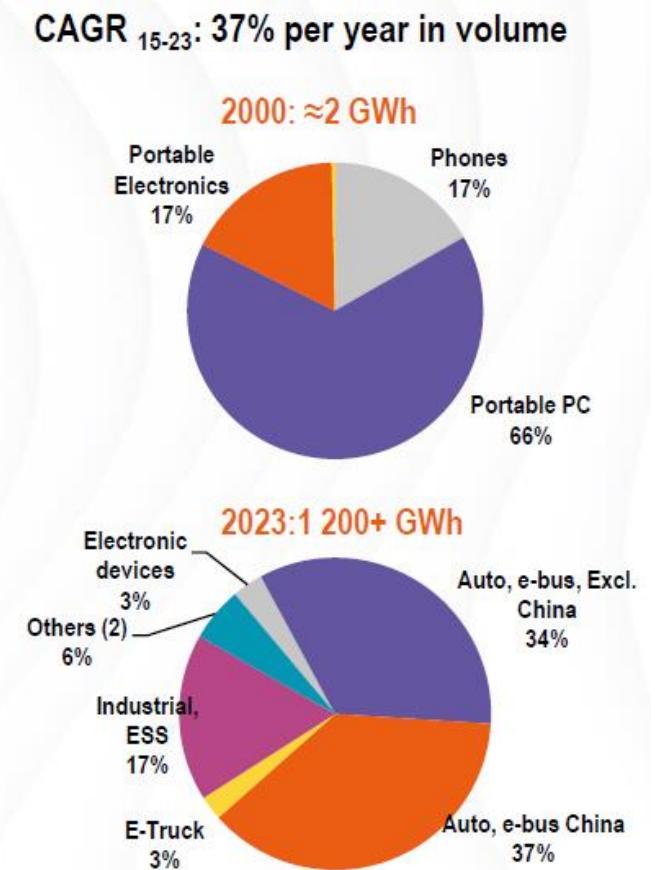
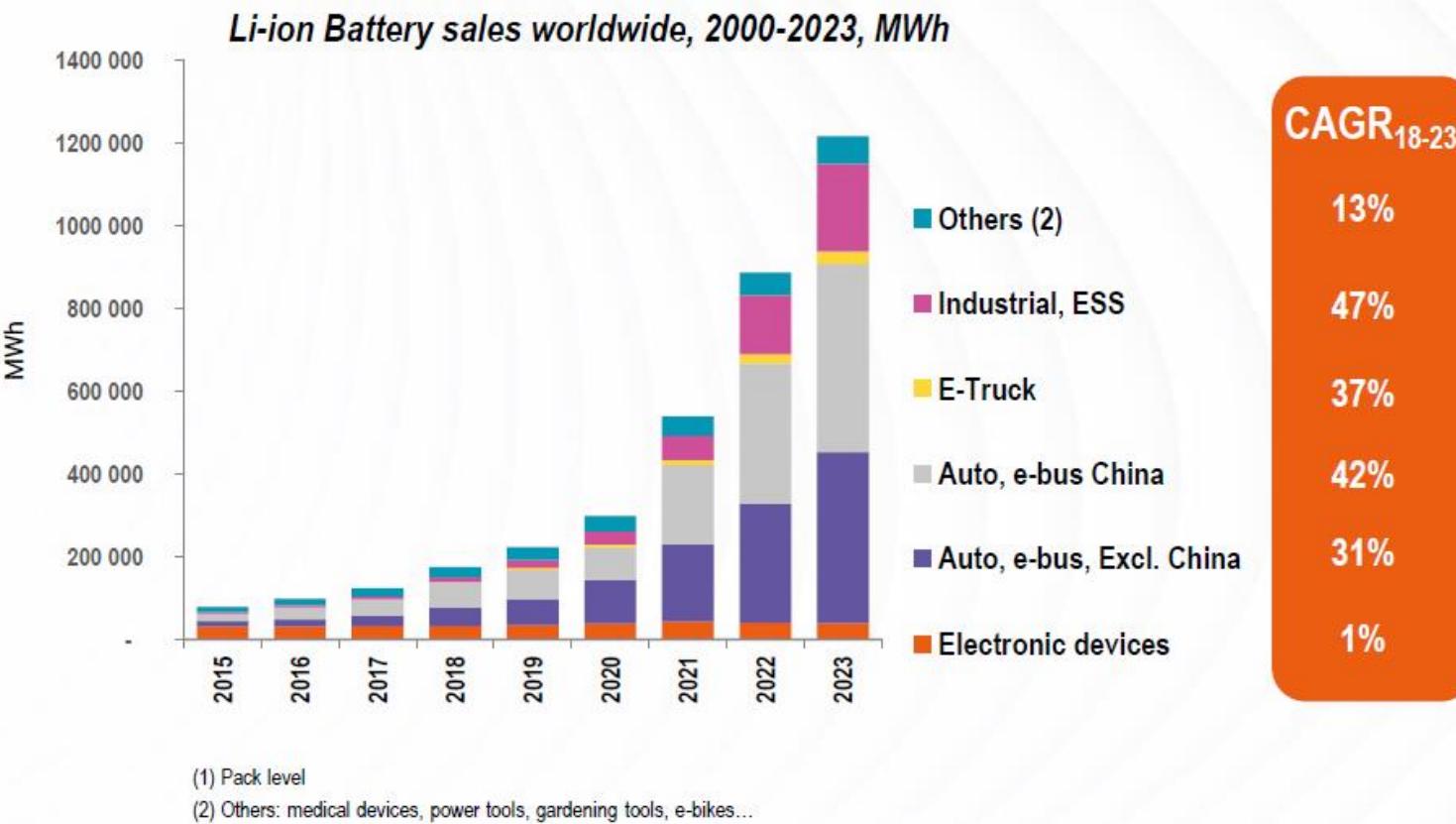


Source: Avicenne Energy 2024

# Marché mondial des batteries Li-ion par applications



In 2023, EV, e-buses & e-trucks account for 75% of the li-ion battery market with a total LIB market of 1 200 000+ MWh

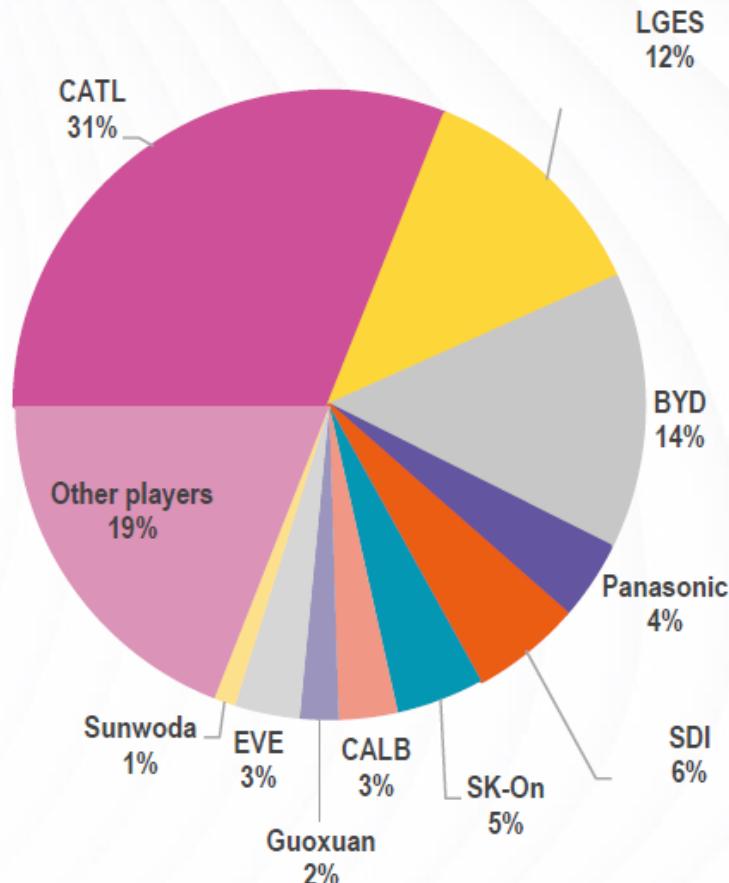


November 24

# Marché des batteries Li-ion dominé par l'Asie

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*Cell producer worldwide market share (all applications<sup>1</sup>),  
in 2023 % of GWh*



(1) xEV including trucks, buses, ESS, industrial, portable, power tools, E-bikes, LSEV, Medical, Space, aviation, train, marine, and many more

## Major cell producers in 2023

TOP 5: CATL, LG, BYD, Panasonic, Samsung represent 70% of the global Lithium-ion Market

**CATL**

 **LG Energy Solution**

 **BYD**

**Panasonic**

 **SAMSUNG**

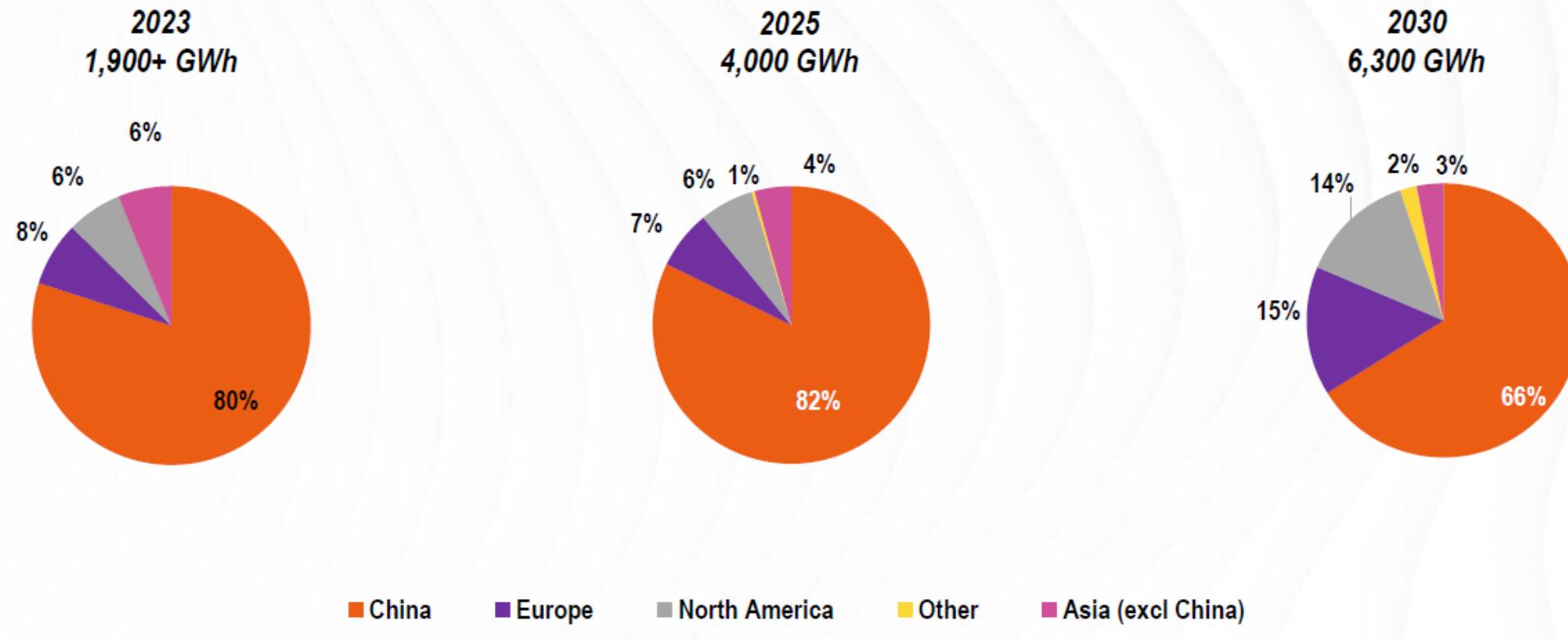
 **SAMSUNG SDI**

 **SK on**

# Augmentation des capacités de production mondiales



The Production capacity is estimated to grow from 1,9TWh in 2023 to 6,3 TWh in 2030, with the production capacity outside Asia reaching 2 TWH by 2030, representing +30%

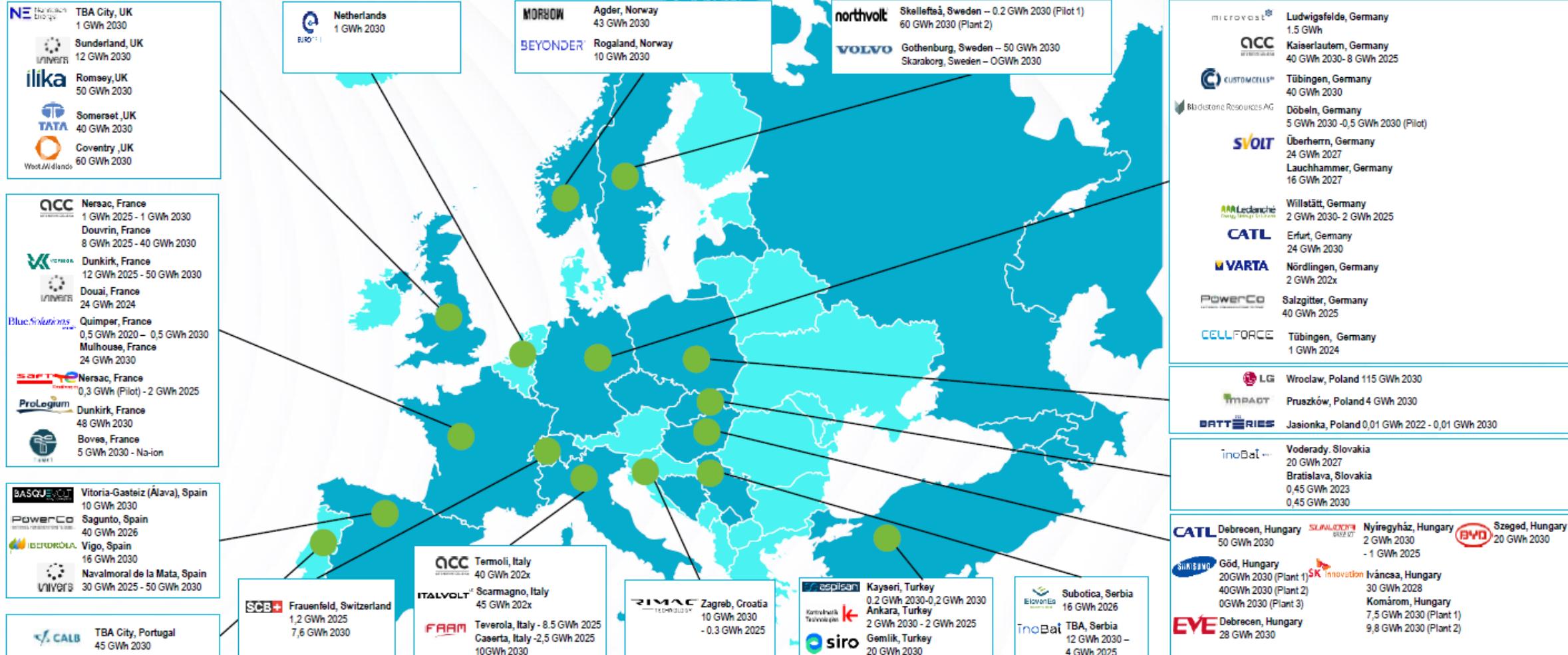


Source: Avicenne Energy 2023

# Futures productions de batteries Li-ion en Europe



**Announced production capacity in 2030: ≈1,700 GWh**



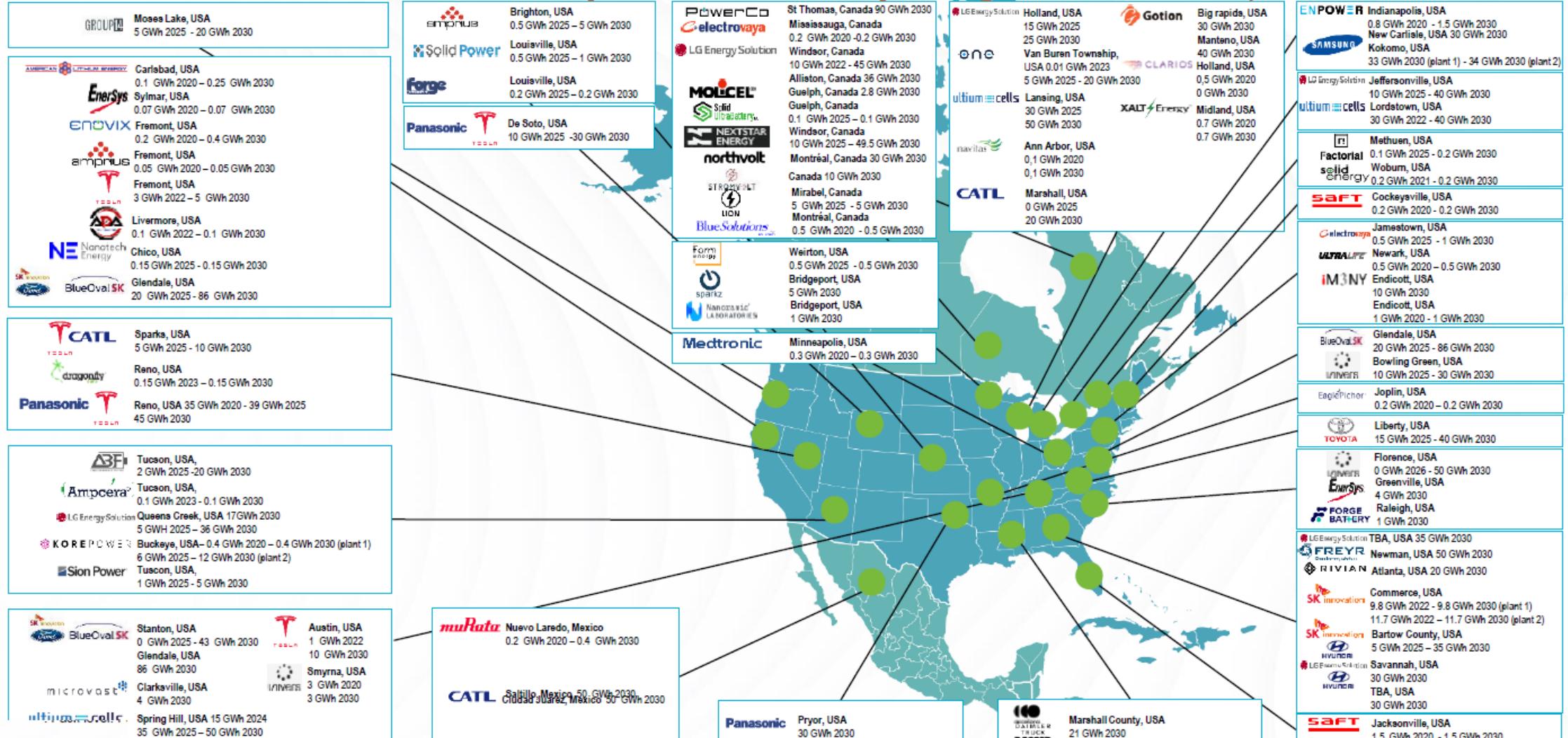
Source: Avicenne Energy 2024

\*Not exhaustive

# Futures productions de batteries Li-ion en Amérique du Nord



## Announced North America production capacity in 2030 ≈ 1,450 GWh

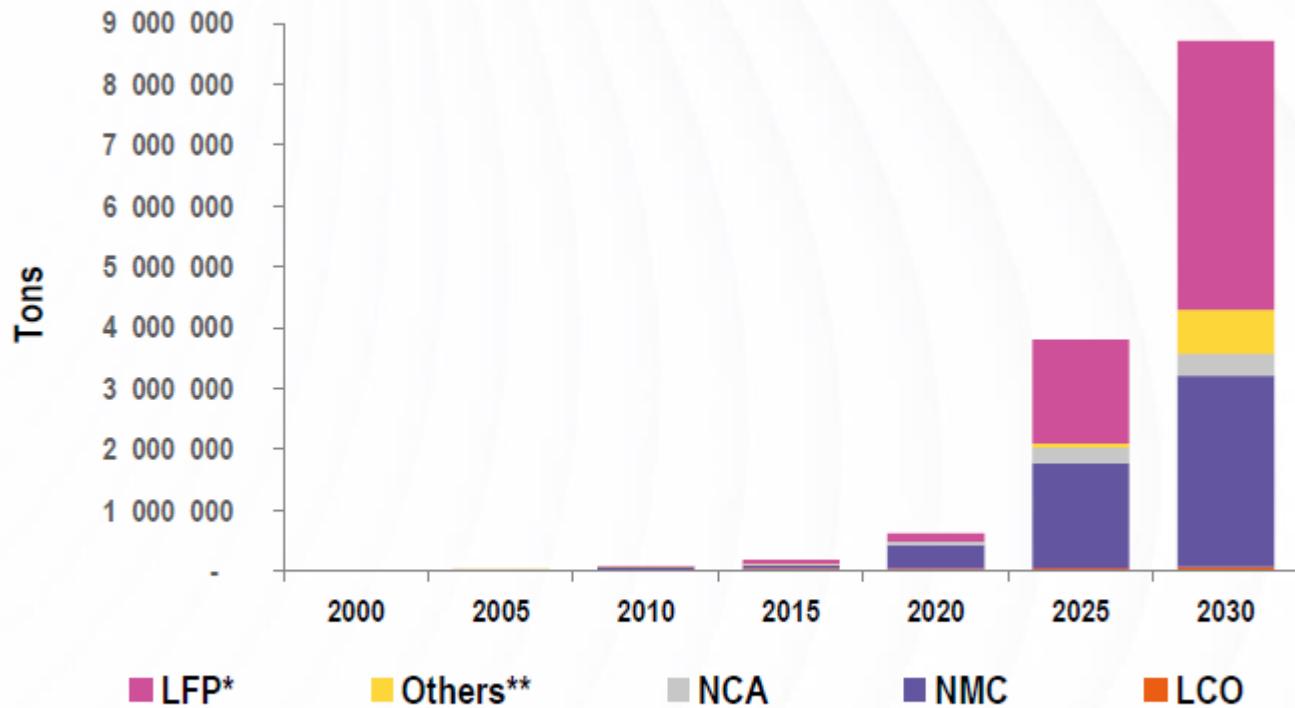


\*Not exhaustive

# Principales matières actives positives



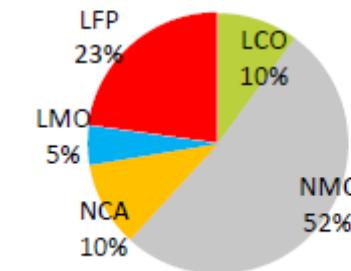
Cathode active materials by chemistry in Tons, 2000-2030



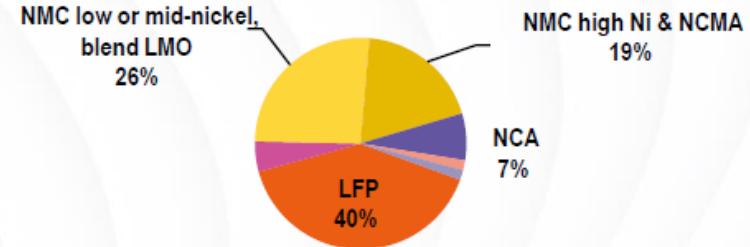
\*: LFP: LFP+LFMP, NMC: Low-mid and High NMC, Lithium Rich High Mn

\*\*: Others: Na-ion, Zinc...

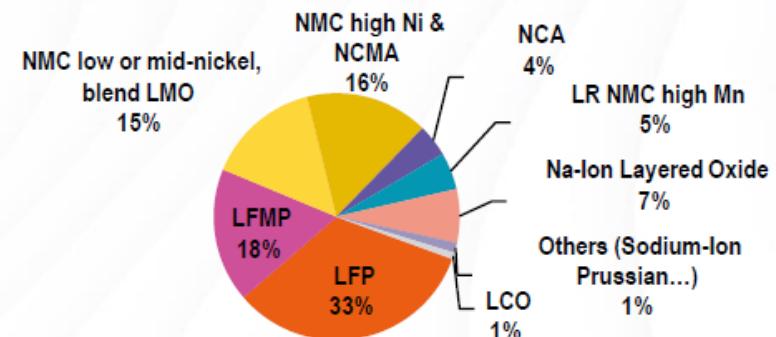
Cathode active materials in 2020  
450 000 Tons



Cathode Active Materials in 2025: 3,800+ kTons



Cathode Active Materials in 2030: 8,700+ kTons





# 02.

## Grands principes de recyclage

# Pourquoi recycler les batteries ?

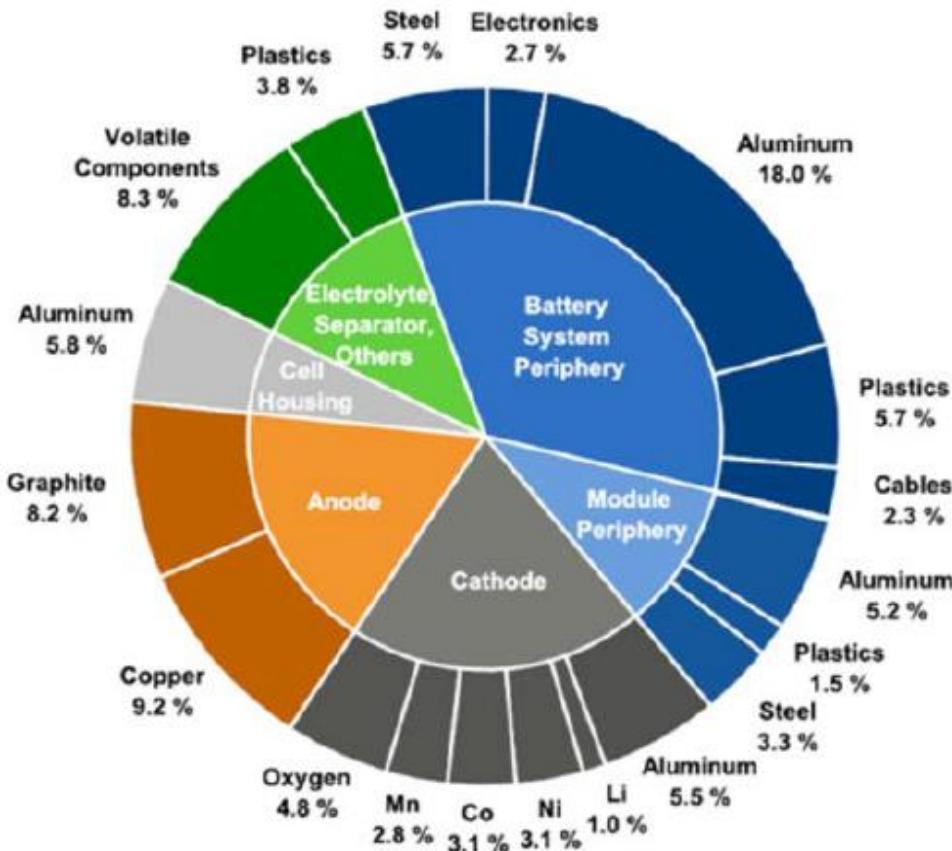


- À cause de leur contenu :
  - “Mines urbaines” : Teneurs en métaux des batteries supérieures aux teneurs dans les mines
  - Pollution potentielle par des substances “dangereuses”
- À cause des avantages environnementaux et de la valeur de certains métaux critiques qu’elles contiennent :
  - Empreinte carbone des matériaux recyclés inférieure à celle des matériaux vierges
  - Fortes fluctuations des prix de certains métaux critiques
- À cause de la législation :
  - Mise en décharge interdite en Europe
  - Législation environnementale en constante évolution

# Composition moyenne d'une batterie Li-ion



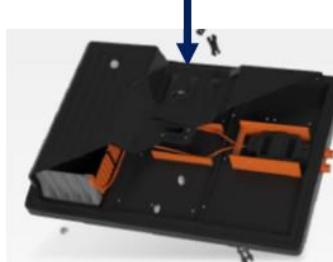
Plusieurs filières sont concernées par la fin de vie des batteries Li-ion : les métaux, l'électronique, la chimie, les plastiques



Jan Diekmann et al. J. Electrochem. Soc. 2017;164:A6184-A6191



Li-ion Battery dismantling



Pack material  
(Cu cables, plastics, steel)



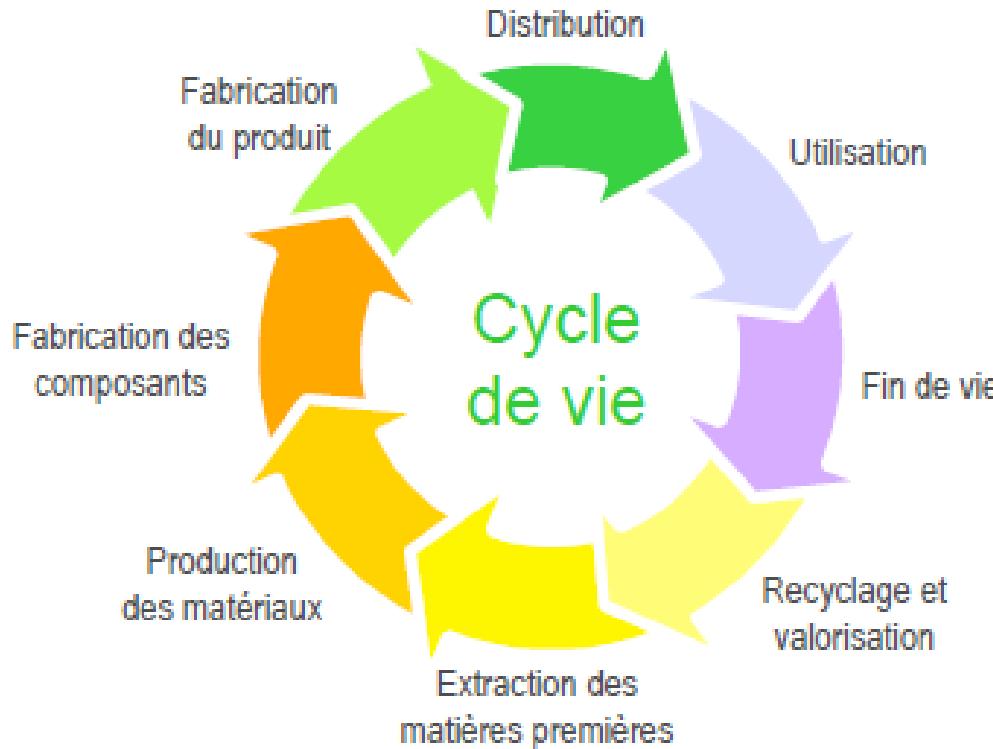
Electronical components



Li-ion modules & cells

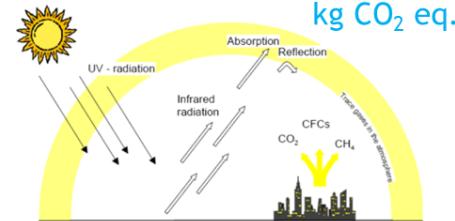
Potentiels problèmes de sécurité !

# Analyse du Cycle de Vie (ACV) : Approche

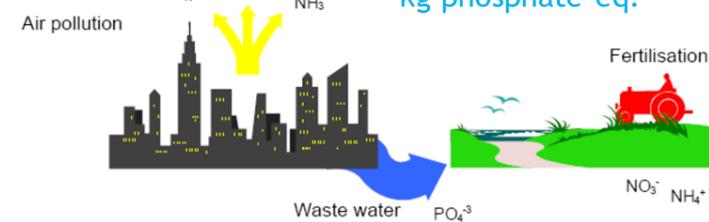


## Principaux indicateurs d'impact en ACV

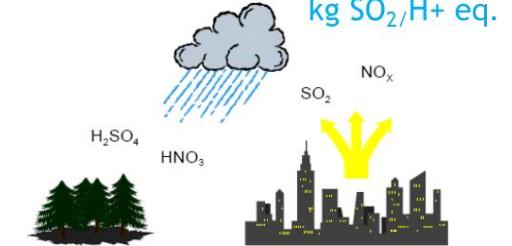
### Emissions de gaz à effet de serre



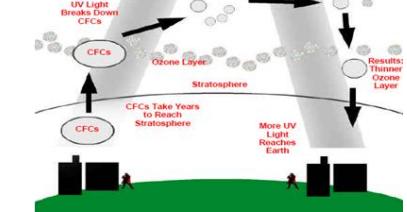
### Potentiel d'eutrophication



### Potentiel d'acidification



### Formation d'ozone photochimique



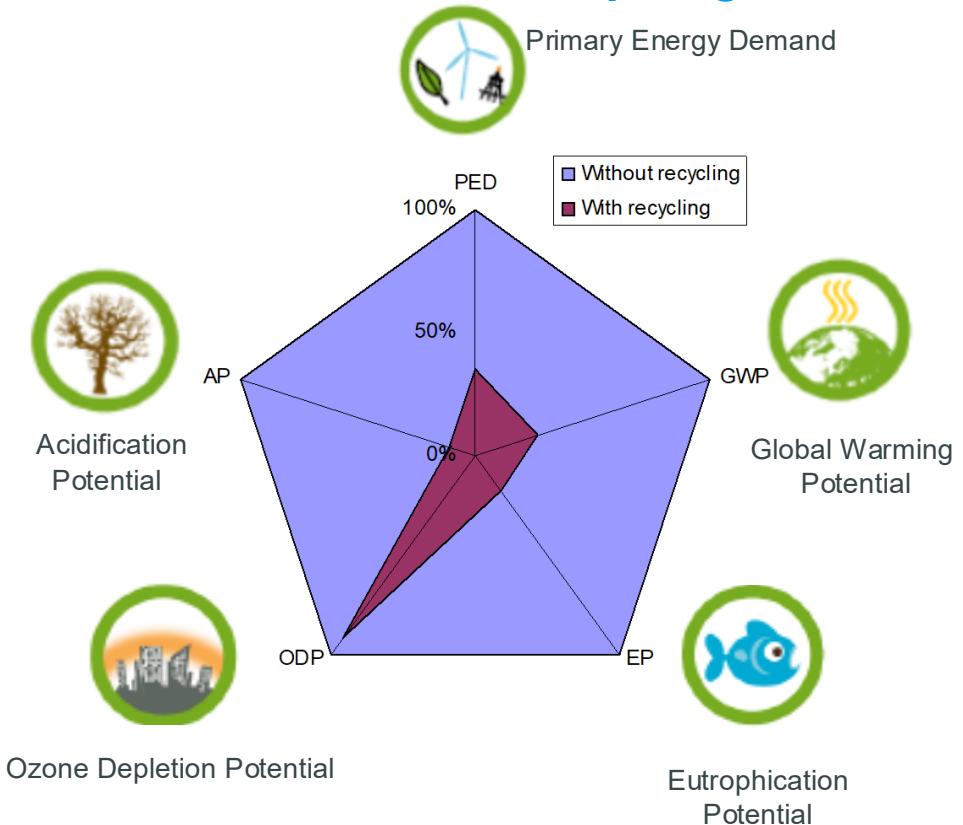
La méthode repose sur l'inventaire de cycle de vie, bilan quantifié **des flux matières et d'énergie** aux frontières d'un système représentatif d'un produit, d'une filière ou d'un procédé.

# Exemple d'ACV montrant l'importance du recyclage



ACV d'un container de 560 kWh (1<sup>ère</sup> génération) pour « fermes solaires » avec recyclage:

- Unité Fonctionnelle: fabrication, utilisation et fin de vie d'un système batterie (une batterie Li-ion avec électronique associée dans un container en acier de 20 pieds) servant au lissage de la production d'énergie d'une ferme solaire de plusieurs MW sur une période de 20 ans



Forte baisse des impacts environnementaux comparés à l'utilisation de matériaux primaires (**- 65 % de demande en énergie primaire et -73% d'émissions GES**)

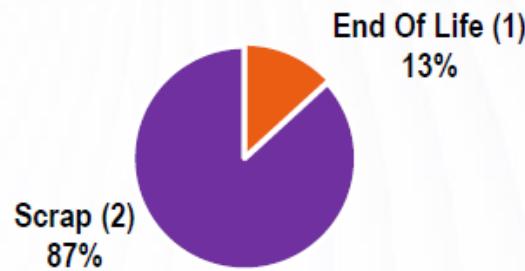


# Prédominance des déchets de fabrication des gigafactories en construction dans les flux actuels

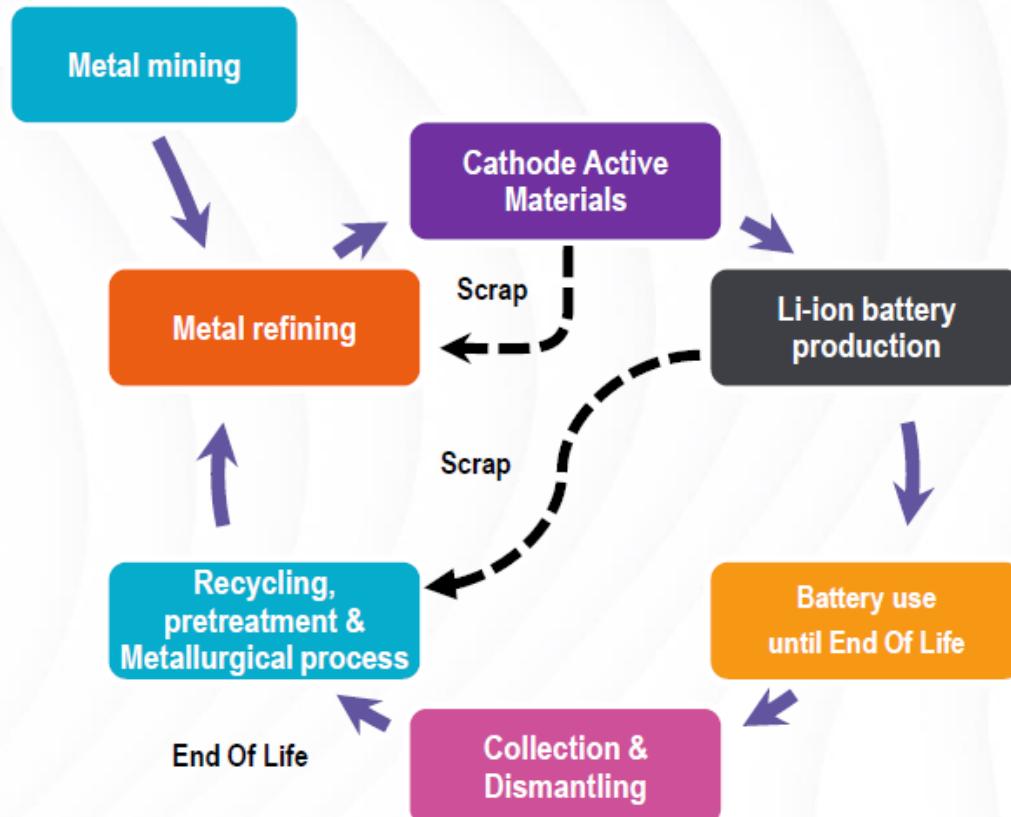


In the first few years, the recycling units are fed mainly with cells manufacturing Scrap (2), rather than by the flow coming from used battery packs (1)

Incoming GWh Eq. in 2023



Incoming kTons in 2023



# Recyclage des batteries/modules : plusieurs procédés co-existent au niveau industriel



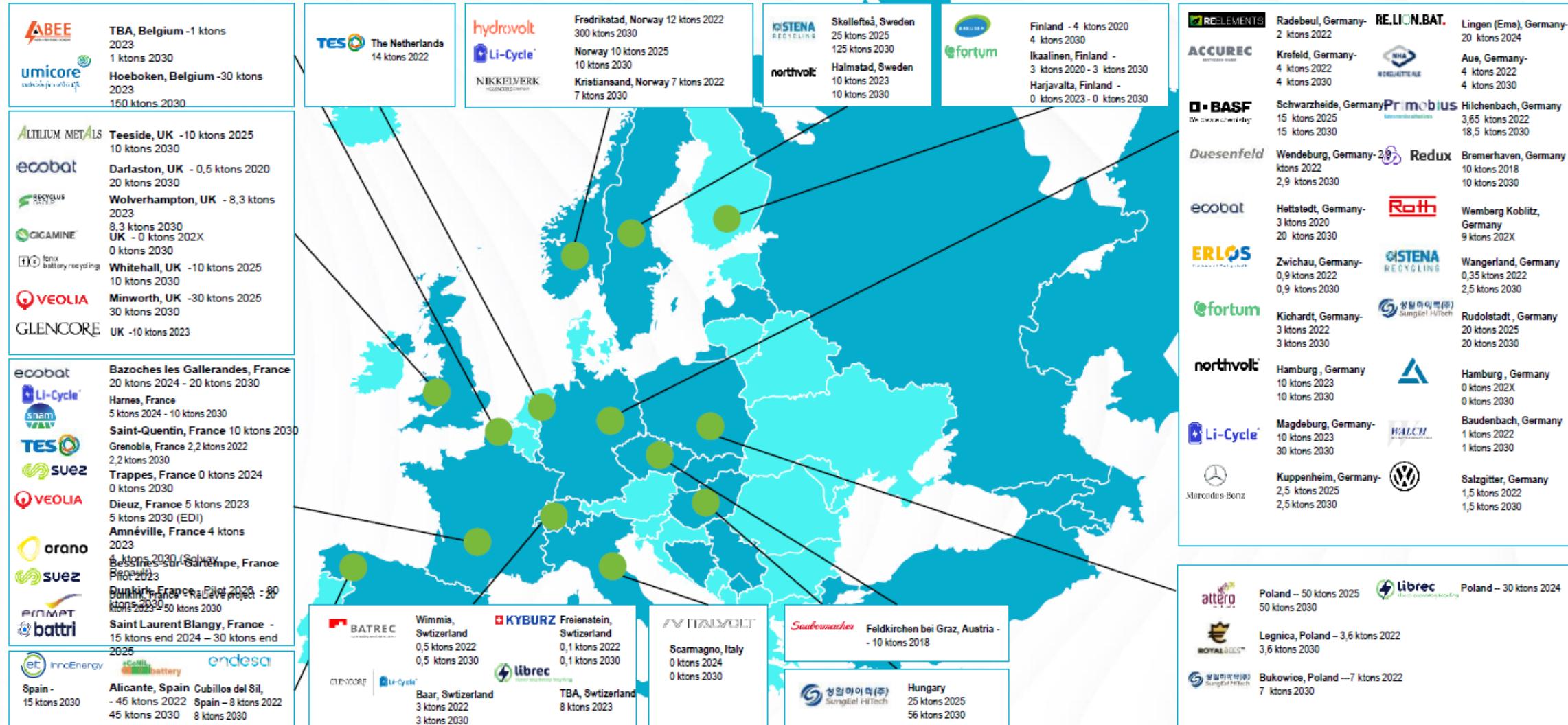
Procédé pyrométallurgique	Procédé hydrométallurgique	Combinaison pyro / hydro
		
<b>traitement thermique</b> permettant de récupérer les métaux purs ou dans un alliage  Une partie de l'énergie nécessaire est amenée par la batterie elle-même (matières plastiques)	<b>traitement chimique</b> ( $T < 130^\circ\text{C}$ ) qui permet de passer les métaux en solution  Broyage mécanique  <b>BLACK MASS</b>  Attaque chimique	<b>traitement thermique suivi d'un raffinage chimique</b>  Les principaux métaux sont concentrés dans un alliage métallique, permettant un traitement hydrométallurgique plus efficace

**Beaucoup de R&D sur les procédés de « recyclage direct » (voir 2<sup>ème</sup> partie de la présentation)**

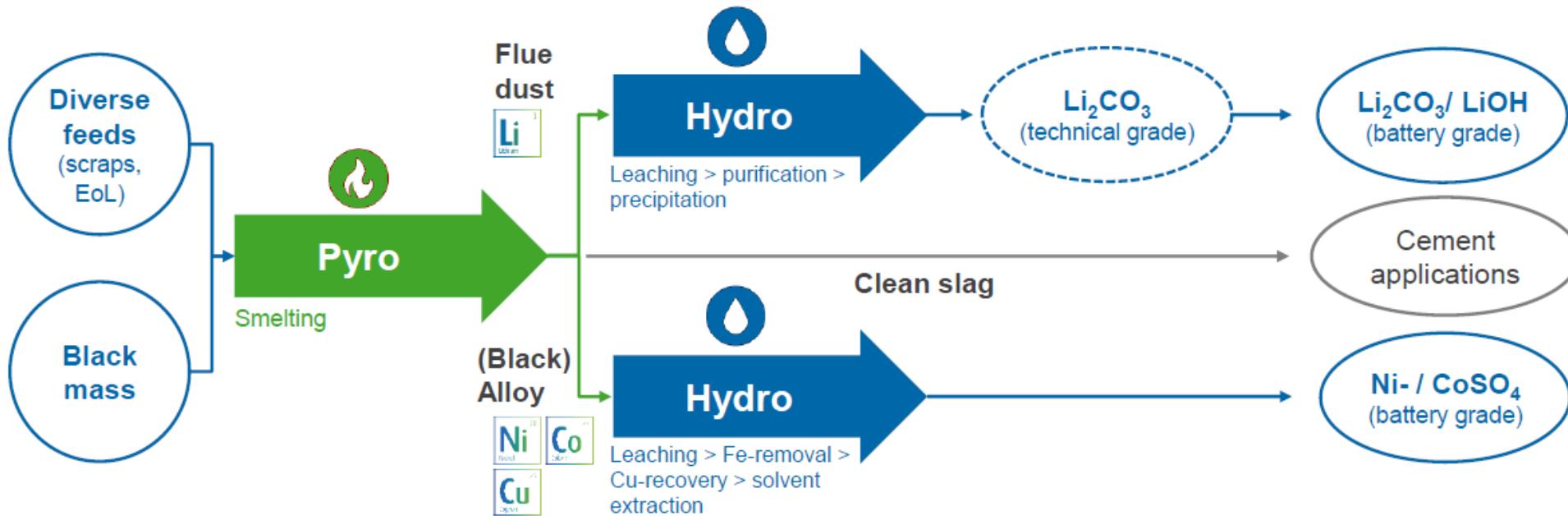
# Des capacités de recyclage existent en France et en Europe, avec des niveaux de maturité variables



## Europe battery recycling



**Technology** | Umicore's technology combines proprietary pyro and simple hydro processes



# ORANO: traitement mécanique + hydrométaux

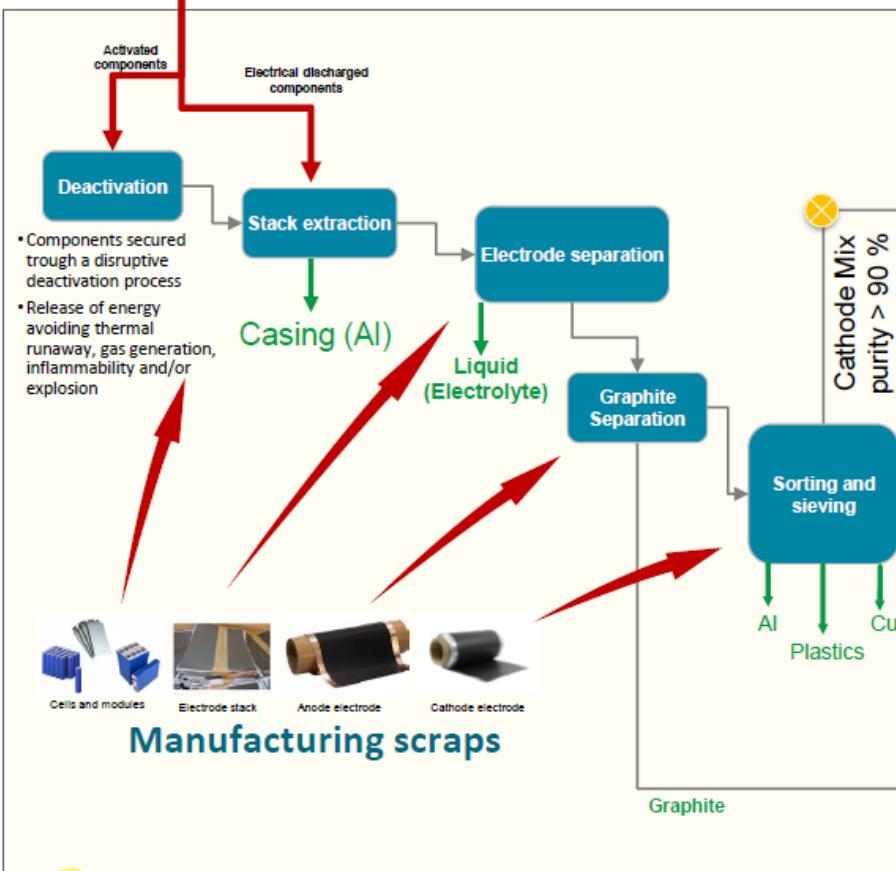


An innovative recycling process developed by Orano and adapted to different inputs

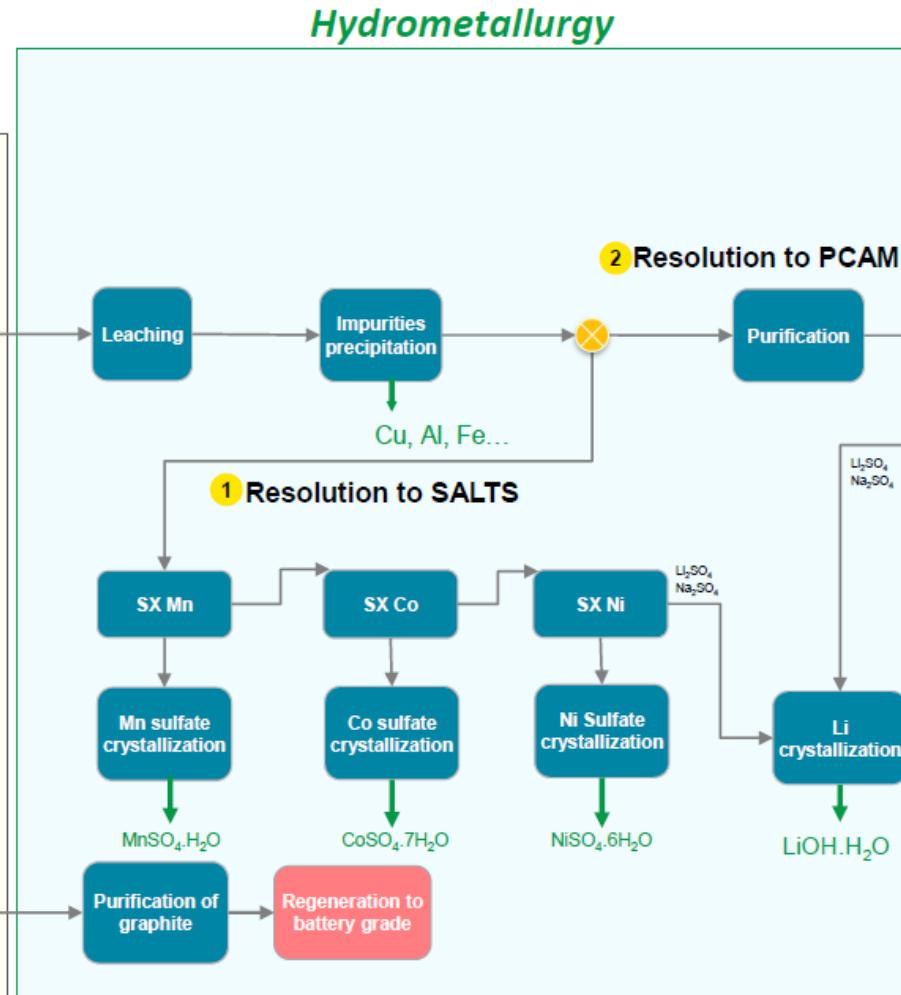


EoL modules

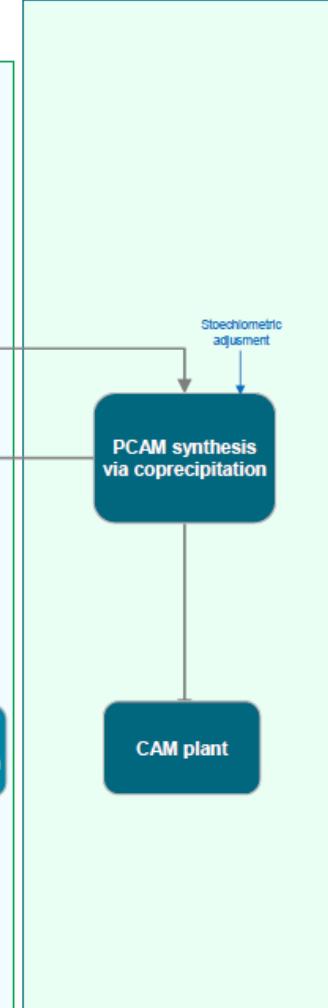
Pre-treatment



Hydrometallurgy

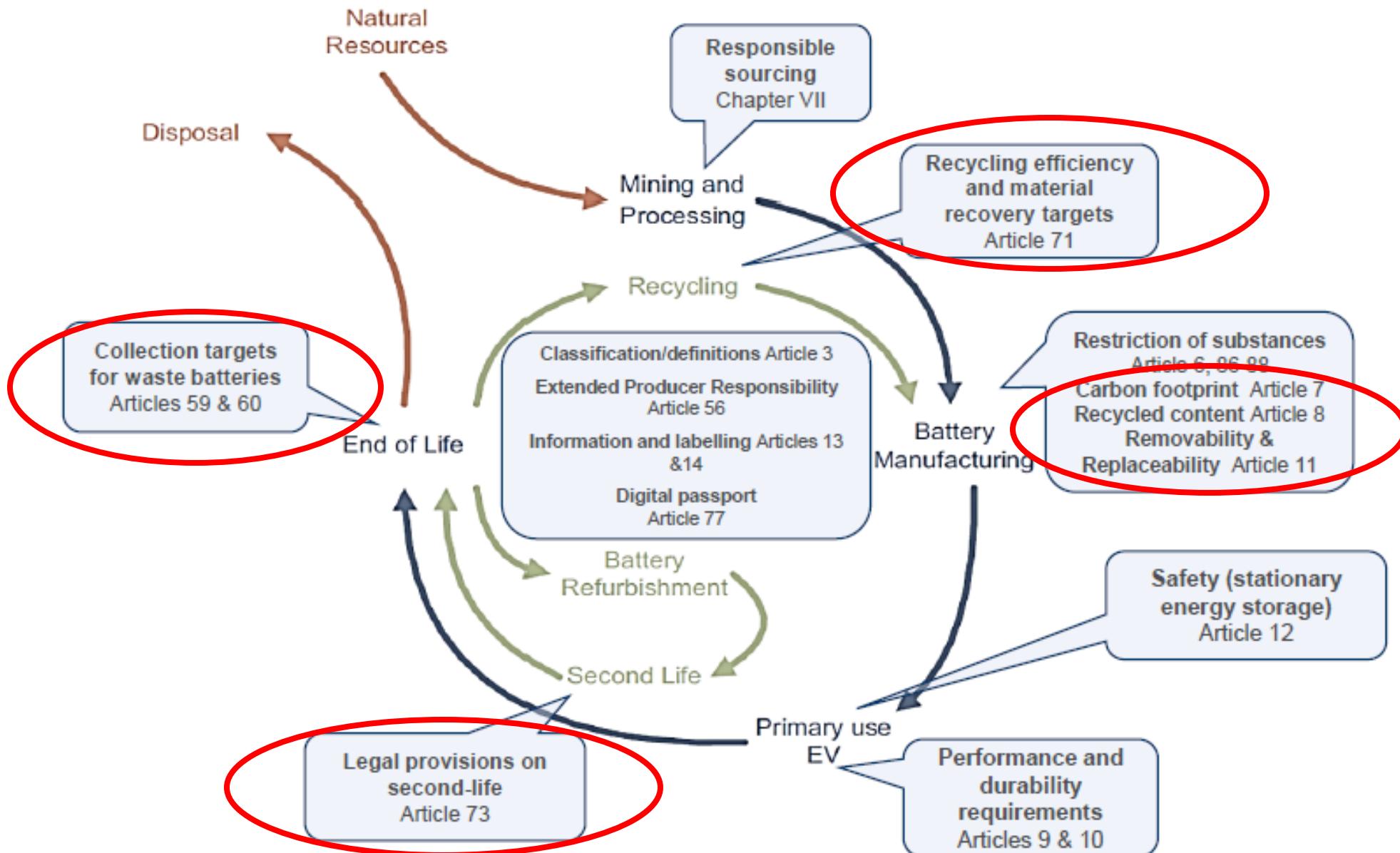


PCAM/CAM



# Nouvelle législation européenne « batteries » (2023/1542/EC)

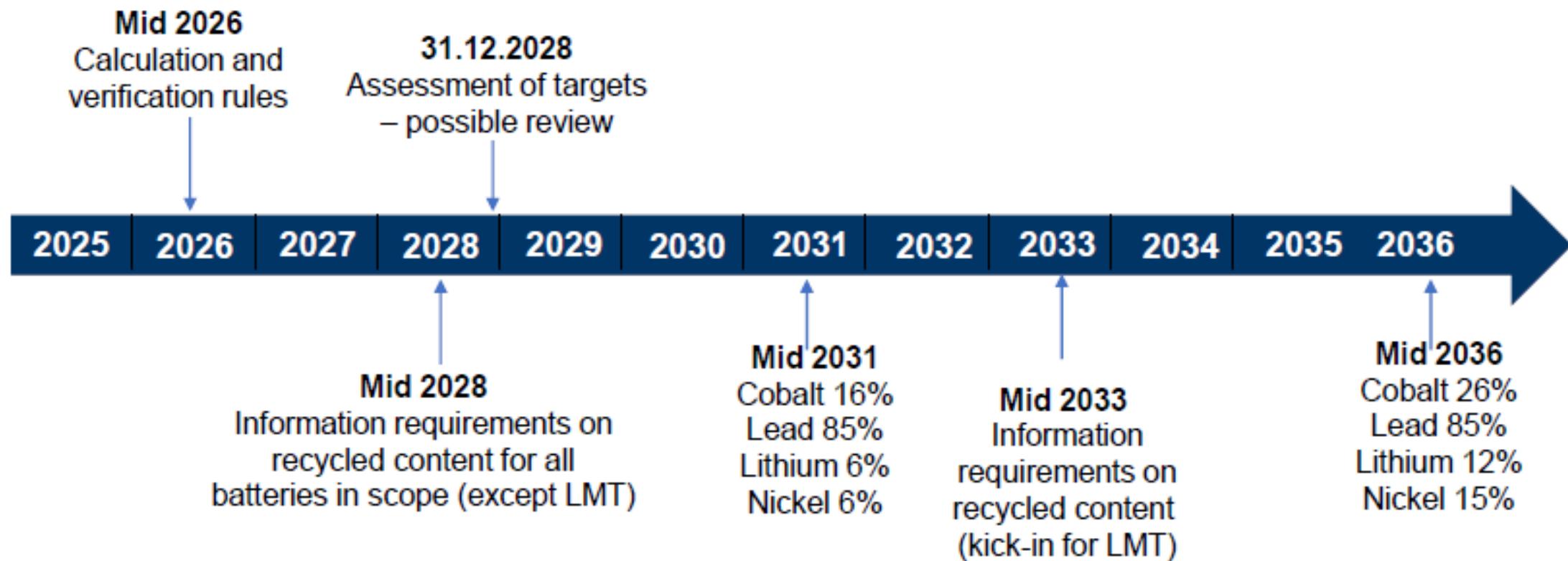
**saft**



# Nouvelles exigences lors de la conception des batteries



- Article 8 : Contenu recyclé : applicable pour les batteries industrielles, automobiles, EV et 5 ans plus tard pour LMT



# Nouvelles exigences lors du recyclage des batteries (article 71)



## RECYCLING EFFICIENCIES BY 2025 AND 2030 (by average weight)

- 75 % for lead-acid batteries; & 80% in 2030
- 65% for lithium-based batteries; & 70% in 2030
- 80% for nickel-cadmium batteries
- 50% for other waste batteries

## MATERIAL RECOVERY TARGETS BY 2027 AND 2031

- 90 % for cobalt; & 95% in 2031
- 90 % for copper; & 95% in 2031
- 90 % for lead; & 95% in 2031
- 50 % for lithium; & 80% in 2031
- 90 % for nickel, & 95% in 2031

By 18 February 2025

Rules on calculation and verification

2023

2024

2025

2026

2027

2028

2029

2030

2031

By 18 August 2026

Commission to review all targets for recycling efficiencies and material recovery

No fixed deadline:

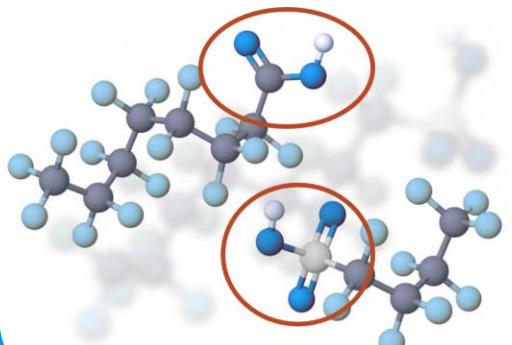
The Commission can add other batteries chemistries and materials to the targets

# Proposition de restriction européenne sur les PFAS (Per- and poly-fluoroalkyl substances)



## Definition:

at least one – CF<sub>2</sub>– or one – CF<sub>3</sub> group, without any H/Cl/Br/I attached to it.



## Forever chemicals:

- Persistence due to the **strength of the carbon-fluorine bond**.
- PFAS are either persistent themselves or degrade to other persistent PFAS.



## PFAS restriction proposal in EU :

- Proposed in Feb 2023
- 5600 comments received during ECHA Public Consultation
- Comments assessed by ECHA expert committees
- Potential time-limited derogations



### Ban on manufacture, use and placing on the market

- As substances on their own
- As a constituent
- A mixture
- An article

}  
≥ 25 ppb for any PFASs  
≥ 250 ppb for sum of PFASs  
≥ 50 ppm \* for PFASs

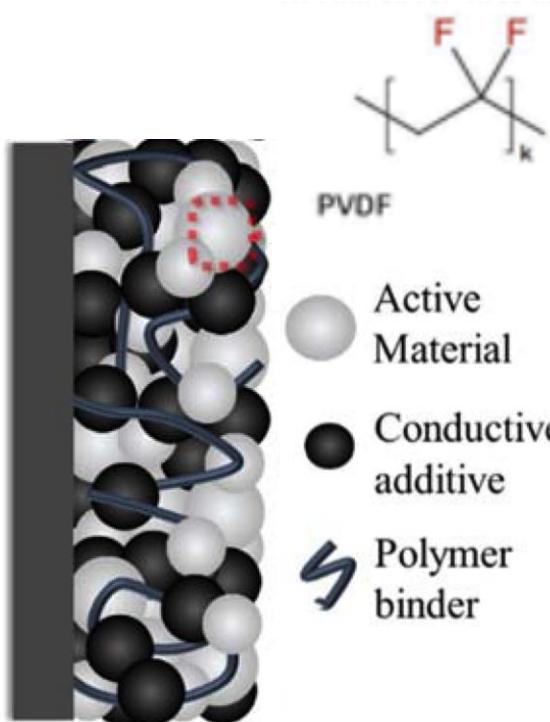


\* If total fluorine exceeds 50 mg F/kg the manufacturer, importer or downstream user shall upon request provide to the enforcement authorities a proof for the fluorine measured as content of either PFASs or non-PFASs.

# Devenir du PVDF pendant le recyclage des batteries Li-ion ???

**saft**

- PVDF : Liant de l'électrode positive des batteries Li-ion



# Lithium-ion battery recycling: a source of per- and polyfluoroalkyl substances (PFAS) to the environment?

*Environ. Sci.: Processes Impacts*, 2023, 25, 1015-1030

Conclusion : Currently the most common LIB recycling process involves **pyrometallurgy**, which operates at **high temperatures (up to 1600 °C)**, sufficient for **PFAS mineralization**. However, **hydrometallurgy**, an increasingly popular alternative recycling approach, operates under milder temperatures (<600 °C), **which could favor incomplete degradation and/or formation and release of persistent fluorinated substances**.